

U.P. POWER CORPORATION LIMITED
SHAKTI BHAWAN,14-ASHOK MARG, LUCKNOW
(A Govt. of UP Undertaking)

PUBLIC NOTICE

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned four Distribution companies, viz Paschimanchal Vidyut Vitran Nigam Ltd., Poorvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited, and Dakshinanchal Vidyut Vitran Nigam Limited, submitted their Petition of Aggregate Revenue Requirement for FY2010-11 & FY 2011-12 on 25th March 2011, and for FY 2012-13 along with Tariff Petition on 21st February 2012. The Aggregate Revenue Requirement of UPPTCL for FY 2010-11, FY 2011-12 were submitted on 28th March 2011 and for FY 2012-13 on 21st February 2012 before the Hon'ble U.P. Electricity Regulatory Commission, Lucknow.

Consequent upon acceptance of Annual Revenue Requirement and Tariff Petitions by the Hon'ble Commission on 25th June 2012, the Electricity Consumers and general public are hereby informed about the following salient features of the ARR and proposed rates & charges applicable for different category of consumers as under:-

U.P Power Transmission Corporation Limited

| Particulars | FY 2010-11 | FY 2011-12 | FY 2012-13 |
|------------------------------------------|--------------|--------------|--------------|
| Energy Available (MU) | 64,142 | 72,709 | 82,021 |
| Energy Transmitted/Wheeled (MU) | 61,814 | 70,070 | 79,043 |
| Losses % | 3.63% | 3.63% | 3.63% |
| | | | |
| Expenditure (Rs Crs) | FY 2010-11 | FY 2011-12 | FY 2012-13 |
| Total Operation & Maintenance Expenses | 372 | 446 | 504 |
| Interest and Finance Charges | 210 | 325 | 371 |
| Provision and Other Expenses | 42 | 0 | 0 |
| Depreciation | 311 | 346 | 395 |
| Return on Equity | 0 | 55 | 62 |
| Total Expenses | 934 | 1,171 | 1,331 |
| Less: Other Incomes | 40 | 30 | 33 |
| Total Annual Revenue Requirement | 894 | 1,142 | 1,299 |
| Transmission Cost per unit (Rs/U) | 0.145 | 0.163 | 0.164 |

Paschimanchal Vidyut Vitran Nigam Ltd

| Particulars | FY 2010-11 | FY 2011-12 | FY 2012-13 |
|---------------------------------------------|--------------|--------------|---------------|
| Energy delivered to Discom (MU) | 19,640 | 21,809 | 25,133 |
| Energy Sales (MU) | 14,283 | 16,031 | 19,453 |
| Losses (%) | 27.27% | 26.49% | 22.60% |
| Expenditure (Rs Crs) | | | |
| Power Purchase Cost (incl Wheeling charges) | 6,197 | 8,596 | 9,946 |
| Total Operation & Maintenance Expenses | 374 | 506 | 538 |
| Interest and Finance Charges | 136 | 152 | 151 |
| Provisions and Other Expenses | 2 | 19 | 20 |
| Depreciation | 177 | 200 | 220 |
| Total Expenses | 6,886 | 9,472 | 10,875 |
| Less: Other Incomes | 58 | 20 | 22 |
| Total Annual Revenue Requirement | 6,827 | 9,452 | 10,854 |
| Revenue from Existing Tariffs | 5,431 | 6,359 | 7,789 |
| Remaining Gap | 1,396 | 3,093 | 3,065 |
| Funded Through | | | |
| Government Subsidy | 580 | 860 | 1,046 |
| Tariff Increase | | | 2,199 |
| Balance Revenue Gap/(Surplus) | 817 | 2,233 | (180) |

Poorvanchal Vidyut Vitran Nigam Limited

| Particulars | FY 2010-11 | FY 2011-12 | FY 2012-13 |
|---------------------------------------------|--------------|--------------|--------------|
| Energy delivered to Discom (MU) | 14,012 | 15,775 | 18,170 |
| Energy Sales (MU) | 10,233 | 11,590 | 13,955 |
| Losses (%) | 26.97% | 26.53% | 23.20% |
| Expenditure (Rs Crs) | | | |
| Power Purchase Cost (incl Wheeling charges) | 4,421 | 6,217 | 7,191 |
| Total Operation & Maintenance Expenses | 885 | 920 | 987 |
| Interest and Finance Charges | 141 | 122 | 102 |
| Provisions and Other Expenses | 30 | 68 | 76 |
| Depreciation | 101 | 136 | 155 |
| Total Expenses | 5,577 | 7,464 | 8,510 |
| Less: Other Incomes | 160 | 112 | 123 |
| Total Annual Revenue Requirement | 5,418 | 7,352 | 8,387 |
| Revenue from Existing Tariffs | 3,060 | 3,404 | 4,530 |
| Remaining Gap | 2,357 | 3,948 | 3,857 |
| Funded Through | | | |
| Government Subsidy | 704 | 1,301 | 1,576 |
| Tariff Increase | | | 1,063 |
| Balance Revenue Gap/(Surplus) | 1,653 | 2,647 | 1,218 |

Madhyanchal Vidyut Vitran Nigam Limited

| Particulars | FY 2010-11 | FY 2011-12 | FY 2012-13 |
|---------------------------------------------|--------------|--------------|--------------|
| Energy delivered to Discom (MU) | 10,945 | 12,414 | 13,839 |
| Energy Sales (MU) | 7,871 | 9,233 | 10,518 |
| Losses (%) | 28.08% | 25.63% | 24.00% |
| | | | |
| Expenditure (Rs Crs) | FY 2010-11 | FY 2011-12 | FY 2012-13 |
| Power Purchase Cost (incl Wheeling charges) | 3,453 | 4,893 | 5,477 |
| Total Operation & Maintenance Expenses | 531 | 626 | 697 |
| Interest and Finance Charges | 144 | 98 | 77 |
| Provisions and Other Expenses | 58 | 38 | 39 |
| Depreciation | 107 | 122 | 150 |
| Total Expenses | 4,293 | 5,776 | 6,441 |
| Less: Other Incomes | 187 | 38 | 41 |
| Total Annual Revenue Requirement | 4,106 | 5,739 | 6,399 |
| Revenue from Existing Tariffs | 2,861 | 3,234 | 3,908 |
| Remaining Gap | 1,244 | 2,505 | 2,491 |
| Funded Through | | | |
| Government Subsidy | 392 | 761 | 938 |
| Tariff Increase | | | 965 |
| Balance Revenue Gap/(Surplus) | 853 | 1,743 | 588 |

Dakshinanchal Vidyut Vitran Nigam Limited

| Particulars | FY 2010-11 | FY 2011-12 | FY 2012-13 |
|---------------------------------------------|--------------|--------------|--------------|
| Energy delivered to Discom (MU) | 14,218 | 16,221 | 17,955 |
| Energy Sales (MU) | 9,743 | 11,318 | 12,748 |
| Losses (%) | 31.47% | 30.23% | 29.00% |
| | | | |
| Expenditure (Rs Crs) | FY 2010-11 | FY 2011-12 | FY 2012-13 |
| Power Purchase Cost (incl Wheeling charges) | 4,486 | 6,393 | 7,105 |
| Total Operation & Maintenance Expenses | 411 | 546 | 596 |
| Interest and Finance Charges | 177 | 112 | 89 |
| Provisions and Other Expenses | 53 | 68 | 78 |
| Depreciation | 212 | 270 | 308 |
| Total Expenses | 5,339 | 7,390 | 8,177 |
| Less: Other Incomes | 244 | 28 | 31 |
| Total Annual Revenue Requirement | 5,094 | 7,361 | 8,146 |
| Revenue from Existing Tariffs | 2,926 | 3,369 | 4,345 |
| Remaining Gap | 2,168 | 3,992 | 3,801 |
| Funded Through | | | |
| Government Subsidy | 364 | 714 | 880 |
| Tariff Increase | | | 1,028 |
| Balance Revenue Gap/(Surplus) | 1,804 | 3,278 | 1,893 |

PROPOSED HIKE IN ELECTRICITY TARIFF FOR FY 2012-13

| RATE SCHEDULE | CONSUMER CATEGORY | EXISTING TARIFF Tariff Order FY 2009-10 | ARR & TARIFF FY 2012-13 |
|---------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|----------------------------------------|
| LMV-1 | DOMESTIC LIGHT, FAN & POWER: | EXISTING TARIFF | PROPOSED TARIFF |
| | (a) Consumers getting supply as per Rural Schedule*: | | |
| | (i) Un-Metered: | | |
| | Fixed Charge: | ₹ 125.00 per connection/month | ₹ 125.00 per connection/month |
| | (ii) Metered: | | |
| | Fixed Charge: | ₹ 15.00 per kW/month | ₹ 15.00 per kW/month |
| | Energy Charge: | ₹ 1.00 per kWh | ₹ 1.00 per kWh |
| | (b) Supply at single point for bulk loads: | | |
| | Fixed Charge | ₹ 40.00 per kW/month | ₹ 50.00 per kW/month |
| | Energy Charge | ₹ 3.20 per kWh | ₹ 4.15 per kWh |
| | (c) Other Metered Domestic Consumers: | | |
| | 1. Life Line Consumers: For consumers with contracted load of 1.00 kW and Energy consumption upto 100 kWh/Month & above 100 kWh upto 150 kwh/month | | |
| | Fixed Charge | ₹ 50.00 per kW/month | ₹ 50.00 per kW/month |
| | Energy Charge | | |
| | Upto 100 Units/month | ₹ 1.90 per kWh | ₹ 1.90 per kWh |
| | Above 101 & upto 150 Units/month | ₹ 2.50 per kWh | ₹ 2.50 per kWh |
| | 2. Others: | | |
| | Fixed Charge | ₹ 65.00 per kW/month | ₹ 65.00 per kW/month |
| | Energy Charge | | |
| | Upto 200 kWh/Month | ₹ 3.45 per kWh | ₹ 3.45 per kWh |
| | Above 200 kWh/Month | ₹ 3.80 per kWh | ₹ 3.80 per kWh |
| | | | |
| LMV-2 | NON-DOMESTIC LIGHT, FAN & POWER: | EXISTING TARIFF | PROPOSED TARIFF |
| | (a) Consumers getting supply as per "Rural Schedule" | | |
| | (i) Un-Metered | | |
| | Fixed Charge | ₹ 200.00 per connection/month | ₹ 200.00 per connection/month |
| | (ii) Metered | | |
| | Fixed Charge | ₹ 50.00 per kW/month | ₹ 50.00 per kW/month |
| | Energy Charge | ₹ 1.90 per kWh | ₹ 1.90 per kWh |
| | (b) Private Advertising/S Post/Sign Board/Glow Signs/Flex: | | |
| | Metered | | |
| | Fixed Charge | Nil | Nil |
| | Energy Charge | ₹ 10.00 per kWh | ₹ 20.00 per kWh |
| | Minimum Charge | ₹ 1000.00 per kW/month | ₹ 1500.00 per kW/month |
| | (c) Other Metered Consumers: (For All Units Consumed) | | |
| | Fixed Charge | ₹ 115.00 per kW/month | ₹ 300.00 per kW/month |
| | Energy Charge | | |
| | Upto 300 kWh/Month | ₹ 4.95 per kWh | ₹ 5.75 per kWh |
| | Above 300 kWh/Month | ₹ 4.95 per kWh | ₹ 6.00 per kWh |
| | Minimum Charge | ₹ 345.00 per kW/month | ₹ 500.00 per kW/month |
| | | | |
| LMV-3 | PUBLIC LAMPS: | EXISTING TARIFF | PROPOSED TARIFF |
| | (a) Un-Metered Supply: (Billed on total Connected Load of individual points) | | |
| | Gram Pachayat | ₹ 1200.00 per kW or part thereof/month | ₹ 1500.00 per kW or part thereof/month |
| | Nagar Palika and Nagar Panchayat | ₹ 1500.00 per kW or part thereof/month | ₹ 1800.00 per kW or part thereof/month |
| | Nagar Nigam | ₹ 1800.00 per kW or part thereof/month | ₹ 2300.00 per kW or part thereof/month |
| | (b) Metered Supply:(All Loads) | | |
| | Fixed Charge | | |
| | Gram Pachayat | ₹ 115.00 per kW/month | ₹ 120.00 per kW/month |
| | Nagar Palika and Nagar Panchayat | ₹ 120.00 per kW/month | ₹ 150.00 per kW/month |
| | Nagar Nigam | ₹ 125.00 per kW/month | ₹ 160.00 per kW/month |
| | Energy Charge | | |
| | Gram Pachayat | ₹ 4.00 per kWh | ₹ 5.00 per kWh |
| | Nagar Palika and Nagar Panchayat | ₹ 4.50 per kWh | ₹ 5.30 per kWh |
| | Nagar Nigam | ₹ 4.90 per kWh | ₹ 5.50 per kWh |

| LMV-4 | LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION: | EXISTING TARIFF | PROPOSED TARIFF | |
|--------------------|-----------------------------------------------------------------------------|--------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (A) | For Public Institutions: | | | |
| | Fixed Charge | ₹ 100.00 per kW/month | ₹ 150.00 per kW/month | |
| | Energy Charge | ₹ 4.60 per kWh | ₹ 6.50 per kWh | |
| | Minimum Charge | | | |
| | (B) | For Private Institutions: | | |
| | | Fixed Charge | ₹ 110.00 per kW/month | ₹ 180.00 per kW/month |
| Energy Charge | | ₹ 4.95 per kWh | ₹ 6.75 per kWh | |
| Minimum Charge | | Nil | Nil | |
| LMV-5 | SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES: | EXISTING TARIFF | PROPOSED TARIFF | |
| (A) | Consumers getting supply as per "Rural Schedule" | | | |
| | (i) Un-Metered Supply | | | |
| | | Fixed Charge | ₹ 75.00 per BHP/month | ₹ 75.00 per BHP/month |
| | Maximum Lighting Load | 120.00 Watts | 120.00 Watts | |
| | (ii) Metered Supply | | | |
| | | Fixed Charge | ₹ 15.00 per BHP/month | ₹ 15.00 per BHP/month |
| | | Energy Charge | ₹ 0.75 per kWh | ₹ 0.75 per kWh |
| | | Minimum Charge | ₹ 65.00 per BHP/month | ₹ 65.00 per BHP/month |
| | (B) Consumers getting supply as per "Urban Schedule(Metered Supply)" | | | |
| | | Fixed Charge | ₹ 30.00 per BHP/month | ₹ 30.00 per BHP/month |
| | | Energy Charge | ₹ 2.00 per kWh | ₹ 2.00 per kWh |
| | | Minimum Charge | ₹ 130.00 per BHP/month | ₹ 130.00 per BHP/month |
| LMV-6 | SMALL AND MEDIUM POWER: | EXISTING TARIFF | PROPOSED TARIFF | |
| (A) | Consumers getting supply other than "Rural Schedule" | | | |
| | Fixed Charge | ₹ 115.00 per kW/month | ₹ 230.00 per kW/month | |
| | Energy Charge | ₹ 4.95 per kWh | ₹ 6.25 per kWh | |
| | Minimum Charge | ₹ 500.00 per kW/month | ₹ 800.00 per kW/month | |
| | | TIME OF DAY | TOD RATES | TOD RATES |
| | 0800hrs-1200 hrs | | (-)5.0% | (-)5.0% |
| | 1200hrs-1800 hrs | | 0 | 0 |
| | 1800 hrs-2200 hrs | | (+) 10% | (+) 10% |
| | 2200 hrs-0800hrs | | 0 | 0 |
| | (B) | Consumers getting supply as per "Rural Schedule" | Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Fixed charge, Energy charge and minimum charges as indicated | Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Fixed charge, Energy charge and minimum charges as indicated above |
| | | | | |
| | LMV-7 | PUBLIC WATER WORKS | EXISTING TARIFF | PROPOSED TARIFF |
| (A) | Consumers getting supply other than "Rural Schedule" | | | |
| | Fixed Charge | ₹ 90.00 per kW/month | ₹ 150.00 per kW/month | |
| | Energy Charge | ₹ 4.40 per kWh | ₹ 5.50 per kWh | |
| | Minimum Charges | Nil | Nil | |
| | | TIME OF DAY | TOD RATES | TOD RATES |
| | 0800hrs-1200 hrs | | (-)5.0% | (-)5.0% |
| | 1200hrs-1800 hrs | | 0 | 0 |
| | 1800 hrs-2200 hrs | | (+) 10% | (+) 10% |
| | 2200 hrs-0800hrs | | 0 | 0 |
| | (B) | Consumers getting supply as per "Rural Schedule" | Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Fixed charge and Energy charge as indicated above. | Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Fixed charge and Energy charge as indicated above. |
| | | | | |
| | LMV-8 | STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS: | EXISTING TARIFF | PROPOSED TARIFF |
| (i) Metered | | | | |
| | Fixed Charge | ₹ 100.00 perBHP/month | ₹ 100.00 perBHP/month | |
| | Energy Charge | ₹ 4.40 per kWh | ₹ 5.50 per kWh | |
| | (ii) Un-Metered | | | |
| | | Fixed Charge | ₹ 1000.00 perBHP/month | ₹ 1200.00 perBHP/month |

| LMV-9 | | TEMPORARY SUPPLY: | EXISTING TARIFF | | PROPOSED TARIFF | |
|--------|---------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|-----------------------------|
| (A) | Un-Metered | | | | 150 | |
| | (i) | Fixed Charges for Illumination/Public Address/ceremonies for loads upto 20 kW/connection plus Rs.100/kW/day for each additional kW | ₹ 1800.00 | per day | ₹ 2500.00 | per day |
| | (ii) | Fixed charges for tem. shops set-up during festivals/melas and having load up to 2 KW | ₹ 120.00 | per day/shop | ₹ 180.00 | per day/shop |
| | (B) | Metered | | | | |
| | | Energy Charge | | | | |
| | (i) | Individual Residential Construction | ₹ 4.00 | per kWh | ₹ 5.50 | per kWh |
| | (ii) | Others | ₹ 5.75 | per kWh | ₹ 6.50 | per kWh |
| | Minimum Charge: | ₹ 115.00 | per kW/week | ₹ 150.00 | per kW/week | |
| | | part of week shall be treated as full week | | part of week shall be treated as full week | | |
| LMV-10 | | DEPT.EMPL. AND PENSIONERS: | EXISTING TARIFF | | PROPOSED TARIFF | |
| (A) | Un-Metered | | Fixed Charge per Month | Fixed Monthly Energy Charge | Fixed Charge per Month | Fixed Monthly Energy Charge |
| | | Category | | | | |
| | | Class IV employees/ Operating staff | ₹ 65.00 | | ₹ 75.00 | ₹ 75.00 |
| | | Class III employees | ₹ 65.00 | | ₹ 105.00 | ₹ 75.00 |
| | | J E & equivalent posts. | ₹ 135.00 | | ₹ 220.00 | ₹ 220.00 |
| | | A E & equivalent posts | ₹ 135.00 | | ₹ 345.00 | ₹ 345.00 |
| | | E E & equivalent posts | ₹ 135.00 | | ₹ 370.00 | ₹ 370.00 |
| | | S E /D.G.M & equivalent posts | ₹ 340.00 | | ₹ 450.00 | ₹ 450.00 |
| | | C E (I & II)/General Managers and above | ₹ 340.00 | | ₹ 550.00 | ₹ 550.00 |
| | | Add.Charge for using A.C : Rs/month per A C (April to Sept.) | ₹ 450.00 | | | ₹ 500.00 |
| | Additional Charge for E D | Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time. | | Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time. | | |
| (B) | Metered Supply | Metered consumers under this category shall be given 50 % rebate on rate of charge applicable to "other metered consumers" under LMV-1 category. | | Metered consumers under this category shall be given 50 % rebate on rate of charge applicable to "other metered consumers" under LMV-1 category. | | |
| HV-1 | | NON-INDUSTRIAL BULK LOAD | EXISTING TARIFF | | PROPOSED TARIFF | |
| (a) | | Commercial Loads/Private Institutions/Non-Dom. Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage levels: | | | | |
| | | Demand Charges | | | | |
| | | For Supply at 11 kV | ₹ 195.00 | per kVA/month | ₹ 400.00 | per kVA/month |
| | | For Supply at 33 kV & above | ₹ 185.00 | per kVA/month | ₹ 350.00 | per kVA/month |
| | (b) | Energy Charge | | | | |
| | | For Supply at 11 kV | ₹ 4.30 | per kVAh/month | ₹ 6.50 | per kVAh/month |
| | | For Supply at 33 kV & above | ₹ 4.20 | per kVAh/month | ₹ 6.30 | per kVAh/month |
| | | Public Institutions with contracted load of 75 kW & above and getting supply at Single point on 11 kV & above voltage levels: | | | | |
| | (a) | Demand Charges | | | | |
| | | For Supply at 11 kV | ₹ 165.00 | per kVA/month | ₹ 400.00 | per kVA/month |
| | | For Supply at 33 kV & above | ₹ 155.00 | per kVA/month | ₹ 350.00 | per kVA/month |
| | (b) | Energy Charge | | | | |
| | | For Supply at 11 kV | ₹ 4.05 | per kVAh/month | ₹ 6.50 | per kVAh/month |
| | | For Supply at 33 kV & above | ₹ 3.95 | per kVAh/month | ₹ 6.30 | per kVAh/month |
| | | TIME OF DAY | TOD RATES | | TOD RATES | |
| | 0800hrs-1200 hrs | (-)5.0% | | (-)5.0% | | |
| | 1200hrs-2100 hrs | 0 | | 0 | | |
| | 2100 hrs-2400 hrs | (+) 10% | | (+) 10% | | |
| | 2400 hrs-0800hrs | 0 | | 0 | | |

| HV-2 | | LARGE AND HEAVY POWER: | EXISTING TARIFF | | | | PROPOSED TARIFF | | | |
|----------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------------------------------------------|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------|-------------------------|--|
| (A) | Consumers on 0.40 kV Supply : | On Rate of Charge | (+15 % as per 11kV supply schedule | | | | (+15 % as per 11kV supply schedule | | | |
| | Consumers at 11 kV & above Supply : | | | | | | | | | |
| | Urban Schedule | | | | | | | | | |
| | BASE RATE | For supply at 11 kV | For supply above 11 kV and up to & including 66 kV | For supply above 66 kV and up to & including 132 kV | For supply above 132 kV | For supply at 11 kV | For supply above 11 kV and up to & including 132 kV | For supply above 66 kV and up to & including 132 kV | For supply above 132 kV | |
| | (1)LARGE AND HEAVY POWER: | | | | | | | | | |
| | Demand Charges (Rs/kVA/Month) | 230.00 | 220.00 | 200.00 | 200.00 | 350.00 | 300.00 | 280.00 | 250.00 | |
| | Energy Charge (Rs/kVAh) | 4.60 | 3.85 | 3.75 | 3.75 | 6.15 | 6.00 | 5.75 | 5.60 | |
| | Minimum Charge (Rs/kVA/Month) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | TIME OF DAY | TOD RATES | | | | TOD RATES | | | | |
| | 2200hrs-0600 hrs | (-)7.5% | | | | (-)7.5% | | | | |
| | 0600 hrs-1700 hrs | 0 | | | | 0 | | | | |
| | 1700 hrs-2200hrs | (+) 15% | | | | (+) 15% | | | | |
| | (B) Rural Schedule: | This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 15 % on 'Rate of Charge' as given for 11kV consumers under urban schedule without TOD Rate. | | | | This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 15 % on 'Rate of Charge' as given for 11kV consumers under urban schedule without TOD Rate. | | | | |
| | HV-3 | | RAILWAY TRACTION: | EXISTING TARIFF | | | | PROPOSED TARIFF | | |
| (A) | RAILWAY TRACTION: | | | | | | | | | |
| | (a) Demand Charge | | | | | | | | | |
| | For supply at & above 132 kV | ₹ 180.00 | per kVA/month | | ₹ 250.00 | per kVA/month | | | | |
| | Below 132 kV | ₹ 200.00 | per kVA/month | | ₹ 260.00 | per kVA/month | | | | |
| | (b) Energy Charge | | | | | | | | | |
| | For supply at & above 132 kV | ₹ 3.75 | per kVAh | | ₹ 4.85 | per kVAh | | | | |
| | Below 132 kV | ₹ 3.85 | per kVAh | | ₹ 5.00 | per kVAh | | | | |
| | Minimum Charge | ₹ 425.00 | per kVA/month | | ₹ 550.00 | per kVA/month | | | | |
| | (B) DELHI METRO RAIL | | | | | | | | | |
| | For supply at 132 kV or below | | | | | | | | | |
| Energy Charge | ₹ 3.80 | per kVAh | | ₹ 4.80 | per kVAh | | | | | |
| Minimum Charge | ₹ 425.00 | per kVA/month | | ₹ 550.00 | per kVA/month | | | | | |
| HV-4 | | LIFT IRRIGATION WORKS | EXISTING TARIFF | | | | PROPOSED TARIFF | | | |
| (a) | Demand Charge | | | | | | | | | |
| | For Supply at 11 kV | ₹ 250.00 | per kVA/month | | ₹ 350.00 | per kVA/month | | | | |
| | For Supply above 11 kV & up to 66 kV | ₹ 240.00 | per kVA/month | | ₹ 300.00 | per kVA/month | | | | |
| | For Supply above 66 kV & up to 132 kV | ₹ 220.00 | per kVA/month | | ₹ 320.00 | per kVA/month | | | | |
| | (b) Energy Charge | | | | | | | | | |
| | For Supply at 11 kV | ₹ 4.80 | per kVAh | | ₹ 5.80 | per kVAh | | | | |
| | For Supply above 11 kV & up to 66 kV | ₹ 4.00 | per kVAh | | ₹ 5.50 | per kVAh | | | | |
| | For Supply above 66 kV & up to 132 kV | ₹ 3.90 | per kVAh | | ₹ 5.30 | per kVAh | | | | |
| | (c) Minimum Charge | ₹ 500.00 | per kVA/month | | ₹ 800.00 | per kVA/month | | | | |

Hard copies of the ARR & Tariff Petitions as submitted to UP Electricity Regulatory Commission by Paschimanchal Vidyut Vitran Nigam Ltd., Poorvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited, Dakshinanchal Vidyut Vitran Nigam Limited and U.P Power Transmission Corporation Limited may be obtained on any working day from the office of Chief Engineer (RAU), 15th floor Shakti Bhawan Extn., 14-Ashok Marg, Lucknow-226001, on cash payment of Rs 2000.00 (Rupees Two thousand only). The said proposal is also available at the website of UPPCL (www.uppcl.org) and websites of respective Discoms.

All concerned Consumers Individuals, Organizations, Licensee and Departments of Government may send their objections, if any, along with notarized affidavit in six copies. Four Copies may be sent to Secretary, UP Electricity Regulatory Commission, Kisan Mandi Bhawan, 2nd floor, Gomti Nagar Lucknow and two copies to Chief Engineer (RAU), 15th floor, Shakti Bhawan Extension, 14-Ashok Marg, Lucknow-226001, latest by 23rd July 2012.

Chairman and Managing Director

Save energy in the interest of Nation.